

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 22, 1991

RECEIVED

MAR 29 1991

DIVISION OF  
OIL GAS & MINING

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 304-13  
SECTION 13, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO. U-0282

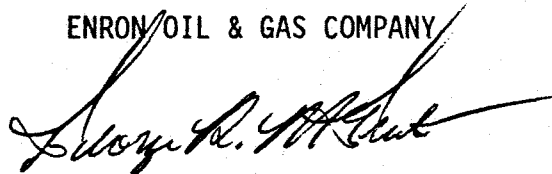
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride  
Production Foreman

/lw  
Attachments

cc: State Division of Oil, Gas & Mining  
D. Weaver/R. Dean/R. Mellott  
D. Zlomke  
File

CW304APD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1142' FSL & 1217' FWL SW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROXIMATELY 17½ MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

1142'

(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2066'

16. NO. OF ACRES IN LEASE

2440.00+

19. PROPOSED DEPTH

6869' WSTC

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4927'

22. APPROX. DATE WORK WILL START\*

JUNE 15, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	150 sx Class "G" + 2% CaCl2
7 7/8"	4 1/2"	10.5#	6869'	50/50 Pozmix + 2% gel + 10% salt to 400'+ above all zones of interest (+ 10% excess). 65/35 Pozmix + 6% gel + 3% salt to 200'+ above oil shales and/or fresh water shows (+ 5% excess).

RECEIVED

MAR 29 1991

SEE ATTACHMENTS FOR:

8 point Plan  
Drilling Program  
BOP Schematic  
Surface Use and Operating Plan  
Location Plat  
Location Layout  
Topographic Maps "A", "B", and "C"

DIVISION OF  
OIL GAS & MINING

Enron Oil & Gas Co. will be the  
designated operator of the subject  
well under Nation Wide Bond #74563.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE March 22, 1991

(This space for Federal or State office use)

PERMIT NO. 43-047-31999

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE: 3/21/91

BY: [Signature]

WELL SPACING: Unit B-1523

\*See Instructions On Reverse Side

**T9S, R22E, S.L.B.&M.**

**ENRON OIL & GAS CO.**

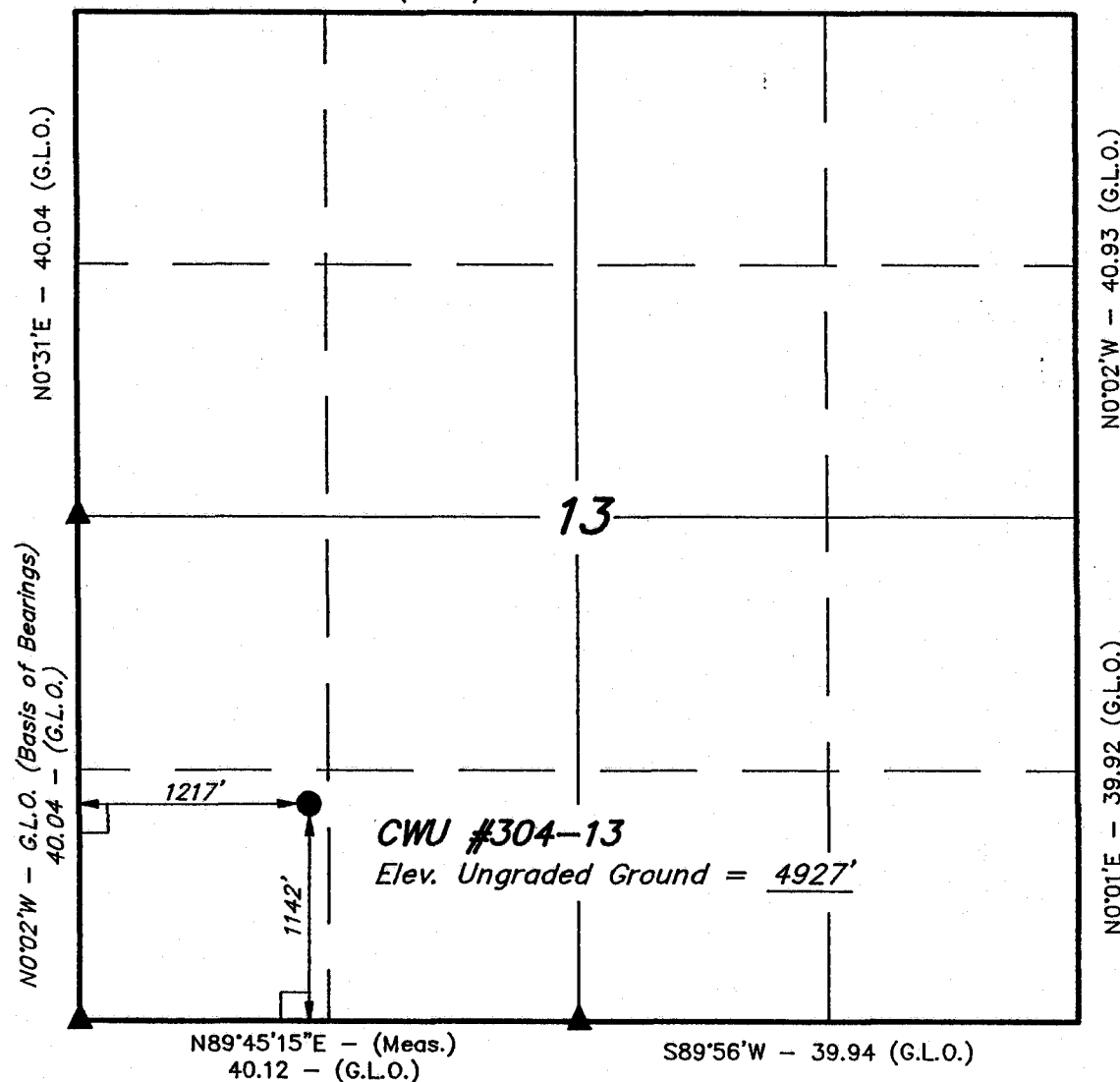
Well location, CWU #304-13, located as shown in the SW 1/4 SW 1/4 of Section 13, T9S, R22E, S.L.B.&M. Uintah County, Utah.

S89°27'W - 40.23 (G.L.O.)

S89°07'W - 39.44 (G.L.O.)

**BASIS OF ELEVATION**

BENCH MARK #61EAM 1965 IN THE NE 1/4 OF SECTION 23, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4938 FEET.



N0°02'W - 40.93 (G.L.O.)

N0°01'E - 39.92 (G.L.O.)

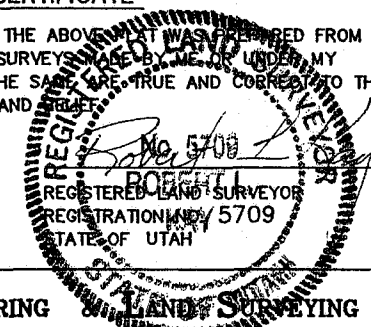
N89°45'15"E - (Meas.)  
40.12 - (G.L.O.)

S89°56'W - 39.94 (G.L.O.)



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE 2-25-91
PARTY G.S. D.A. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE ENRON OIL & GAS CO.

EIGHT POINT PLAN

CHAPITA WELL UNIT 304-13

SECTION 13, T9S, R22E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Uinta	Surface		
Green River	1,789'		
"H" Marker	3,234'		
"J" Marker	3,899'		
Base "M" Marker	4,474'		
Wasatch			
Peters Point	4,854'	GAS	2400 PSI
Chapita Wells	5,384'	GAS	2700 PSI
Buck Canyon	5,944'	GAS	3000 PSI
EST. TD	6869'		

All depths are based on estimated KB elevation 4939'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>MINIMUM SAFETY FACTOR</u>		
						<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' -200'	200'	9 5/8"	32.3#	H-40 ST&C	1400 PSI	2270 PSI	254,000#
7 7/8"	0' -6869'	6869'	4 1/2"	10.5#	J-55 ST&C	4010 PSI	4790 PSI	146,000#

All casing to be used will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 304-13  
PAGE NO. 2

5. MUD PROGRAM:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WEIGHT</u>	<u>WATER LOSS</u>	<u>ADDITIVES</u>
0' - 200'	Air			
200' - 3800'	Air/Water			
3800' - 6300'	Air/2% KCl WTR			
6300' - TD	Polymer	8.6	8-12	Polyacrylamide anionic polymer w/LCM & viscous sweeps.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise. 400 bbls of 9.5 brine water will be stored on location for well control if needed.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.  
FDC-CNL/GR/Caliper TD to 3100'.  
Mechanical sidewall coring tool (optional).

Cores: None Programmed.

DST' : None Programmed.

Completion: To be submitted at a later date.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

**ENRON**  
**Oil & Gas Company**  
**DRILLING PROGRAM**

Date January 29, 1991

REVISION NO. & DATE: \_\_\_\_\_

PROSPECT: CHAPITA WELLS UNIT LEASE: U-0282 (0050524-000)

WELL NUMBER: Chapita Wells Unit 304-13

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL \_\_\_\_\_ GAS X OTHER \_\_\_\_\_

LOCATION CALL: 1142' FSL & 1217' FWL (SW SW)

Section 13, T9S, R22E

Uintah County, Utah

ELEVATION: 4926' GL, 4940' KB estimate

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more than a 1°/100' dogleg severity. See page number 4 for distance between surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 6869' PERMIT DEPTH: 6869'

CONDUCTOR NEEDED? No If yes, size & how set: \_\_\_\_\_

HOLE SIZE	CASING SIZE	DEPTH	CEMENT PROGRAM
12½"	9-5/8"	200'	Cement w/150 sx Class "G" cement + 2% CaCl <sub>2</sub> + ¼#/sx celloflake. Circulate water ahead of slurry.
7-7/8"	4½"	6869'	<p>Cover interval from TD to 3500'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 3500'± plus 10% excess.</p> <p>Cover interval from 3500'± to 200' above oil shales or fresh water shows (whichever is shallower) with 65/35 Pozmix + 6% gel + 3% salt + ¼#/sx celloflake. Volume to be calculated from caliper log annular volume from 3500'± to applicable upper depth plus 5% excess.</p> <p>Circulate casing 2 hrs minimum before cementing or until mud is not gas cut. Reciprocate casing during cementing. Pump 20 bbls mud flush ahead of slurry.</p>

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight before cutting off surface casing to weld on head.

WELL NAME: CHAPITA WELLS UNIT 304-11

## CENTRALIZERS (DEPTH &amp; TYPE):

Surface - One 8' above shoe & top of first, second & fourth joint.Production - One 8' above shoe, every other collar across all zones of interest, every sixth collar across remaining intervals to 3900'±.

## STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoe and insert float valve with top plug.Production - Differential fill float shoe and differential fill float collar with top and bottom plugs. Marker joints or magnetic markers at 3000'± & 5000'±PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing a minimum of 2 hours or until mud is not gas cut prior to cementing. Reciprocate casing during cementing and displacement, but stop reciprocation 10 bbls prior to end of displacement.LOGGING PROGRAM: DIL/GR from TD to base of surface casing.

FDC-CNL/GR/caliper from TD to 3100'± (100' above "H" Marker)

Continue caliper to base of surface casing.

CORES: None are anticipated.SAMPLES: Collect 30' samples from below surface casing to 4300'±. Collect 10' samples from 4300'± to TD.FORMATION TESTS: None are anticipated.MUD LOGGING: (Includes services & depth): From 3100'± to TD.DETECTION & CONTROL EQUIPMENT: 10" 900 Series (3000 psig) BOP with blind and pipe rams. 10" 900 Series Annular Preventor. 10" rotating head. Test manifold and BOP's to 3000 psig, annular preventor to 1500 psig, surface casing to 1500 psig after nipple up using certified pressure testing service company.

WELL NAME: CHAPITA WELLS UNIT 304-12

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None are anticipated.

**FORMATION TOPS & DEPTHS (tentative)**

**FORMATION NAME & TYPE    ESTIMATED DEPTH (EL)    DATUM    THICKNESS & REMARKS**

See attached Prognosis.

**X-MAS TREE:** 10" 3000# weld on casing head, 6" 3000# x 10" 3000# tubing  
spool, 2-1/16" 3000# master valves.

**MUD PROGRAM**

DEPTH INTERVAL	MUD WEIGHT	VIS	Cl	OIL	WATER LOSS (cc)	TYPE OF MUD
0' to 200'						Air
200' to 3800'						Air/Water
3800' to 6300'						Air/2% KCl water
6300' to TD	8.6	40			8-12	Polyacrylamide anionic polymer

**NOTE #1:** Lost circulation is not anticipated but is possible.

**NOTE #2:** Below 6300'± introduce the polymer system to prepare the hole for logs. Increase viscosity to 50+ cp 2-3 circulations prior to trip for logs.

**NOTE #3:** Maintain 400 bbls of 9.5 ppg brine water on location for well control.



WELL NAME: CHAPITA WELLS UNIT 304-10

## DRILLING HAZARDS &amp; SPECIAL INSTRUCTIONS:

Potential gas kicks in Green River and Wasatch.Potential shale swelling/sloughing problems.

## CASING &amp; TUBING PROGRAM

SIZE	INTERVAL		WEIGHT				MINIMUM SAFETY FACTOR		
	FROM	TO	LENGTH	#/FT.	GRADE	THREAD	COLLAPSE (psig)	BURST (psig)	TENSILE (psig)
9-5/8"	0'	200'	200'	32.3#	H-40	ST&C	1400	2270	254,000
4-1/2"	0'	6869'	6869'	10.5#	J-55	ST&C	4010	4790	146,000

## SURVEY SCHEDULE

DEPTH	DISTANCE BETWEEN SURVEYS	MAXIMUM DEVIATIONS FROM VERTICAL	MAXIMUM CHANGE DEGREES/100'
0' to 200'	200'	1 degree	1 degree
200' to TD	500' (or as needed)	6 degrees	1 degree

PREPARED BY:

Jim R. Schaefer, Sr. Production Engineer

APPROVED BY:

Dennis J. Brabet, Drilling Superintendent

APPROVED BY:

Darrell E. Zimke, District Manager

RGT

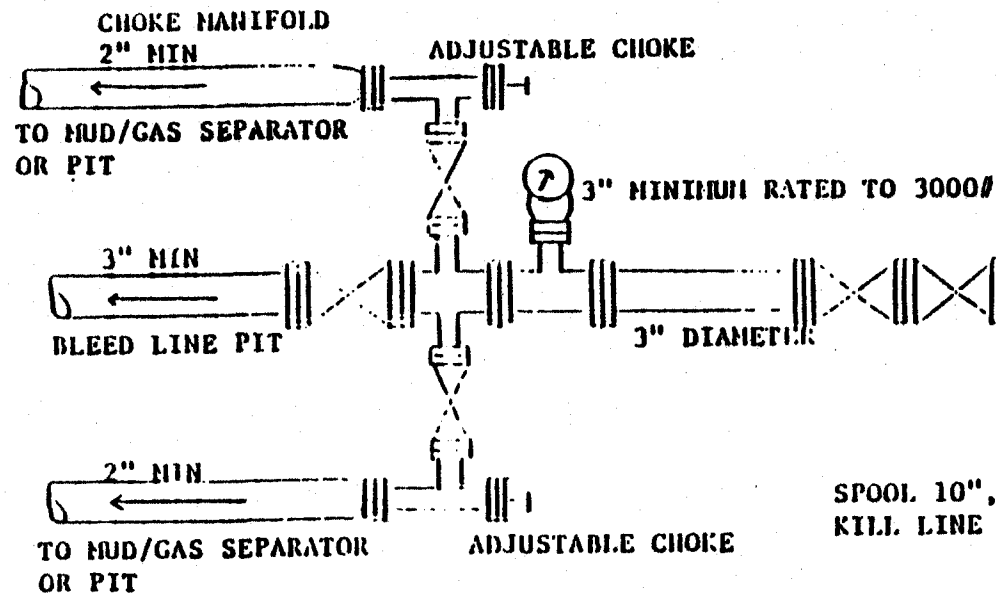
(CWU-304 DRL)

# BOP DIAGRAM

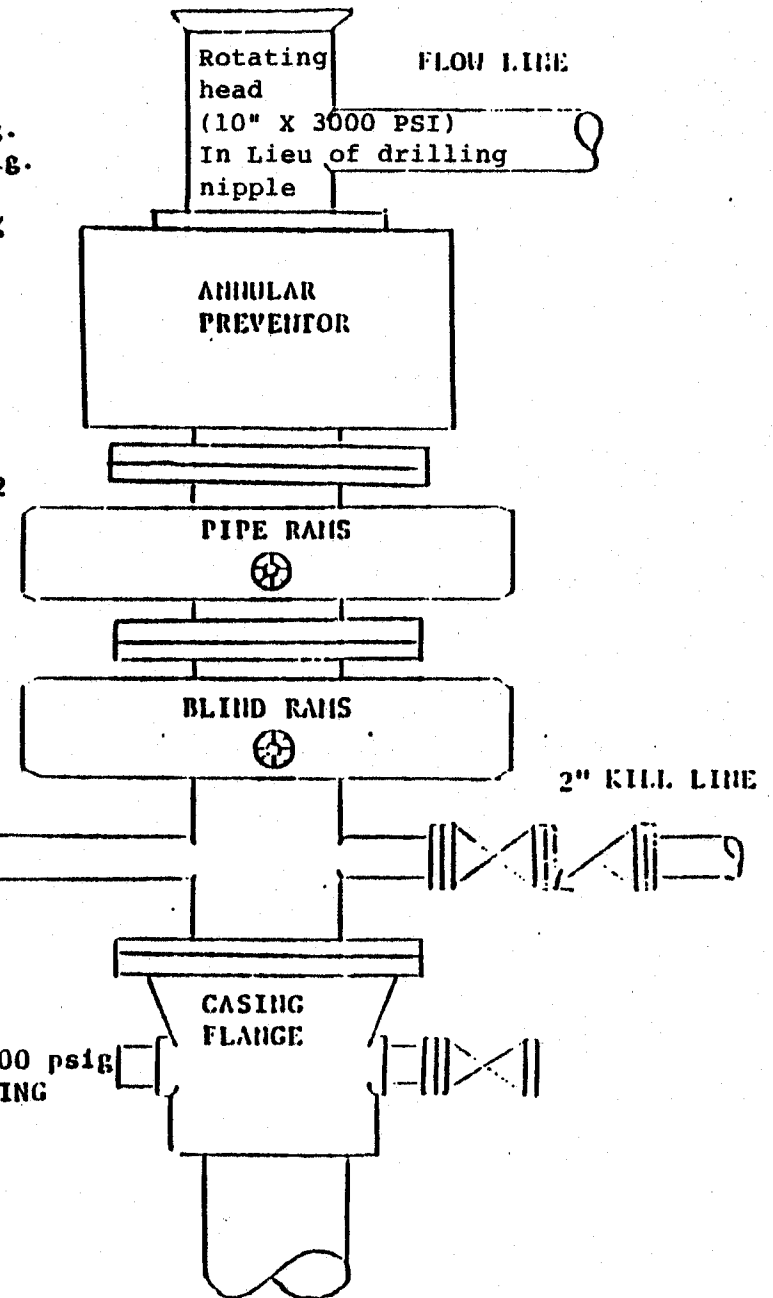
ANNULAR PREVENTOR AND BOTH RAMS ARE 900 SERIES.  
CASING FLANGE IS 10" 900 SERIES.  
BOPE 9" 3000#

## TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig. Will test every 30 days.
4. Casing will be tested to 0.22 psi/ft or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case *1500* psig. They will be tested every 14 days.
5. There are two hydraulic controls, one remote on the rig floor and the other at the accumulator.
7. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
8. Hydraulic accumulator system should be 80 gals.
9. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



SPOOL 10", 3000 psig  
KILL LINE RATING



## SURFACE USE AND OPERATING PLAN

**WELL NAME: CHAPITA WELLS UNIT 304-13**

**LOCATION: 1142' FSL & 1217' FWL SW/SW  
SEC. 13, T9S, R22E  
UINTAH CO., UTAH**

### **1. EXISTING ROADS**

- A. The proposed wellsite is located approximately 17 1/2 miles southeast of Ouray, Utah.
- B. Refer to the attached TOPO Map "A" showing directions to the wellsite.
- C. Access to the proposed wellsite will be over existing State and County roads and the proposed access road.
- D. Roads will be maintained and repaired as necessary.

### **2. ACCESS ROAD**

- A. See attached topographic Map "B".
- B. The proposed access road will be approximately 1580' in length, with a 30' right-of-way and 18 foot running surface maximum. Subgrade will be 16' (maximum grade 5%), with V ditches along either side where it is determined necessary in order to handle run-off from any normal meteorological conditions that are prevalent in this area.
- C. The access road will be dirt surface.
- D. All travel will be confined to existing access road rights-of way.
- E. Access road surface is owned by the BLM. See attached topographic Map "B" indicating access road ownership.
- F. Access roads and surface disturbing activities will conform to standards outlined in the BLM/Forest Service publication: Surface operating Standards for Oil and Gas Exploration and Development, (1989).
- G. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Construction will not be allowed during muddy conditions. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing shall be of the dry creek type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- H. There will be no turn outs required.
- I. No culverts will be required.
- J. No cattleguards or fence cuts will be required.

**3. LOCATION OF EXISTING WELLS**

- A. See attached topographic Map "C" showing wells within a one mile radius of the proposed location.

**4. LOCATION OF EXISTING AND PROPOSED FACILITIES**

- A. Upon completion of the subject well for production, Enron will submit an application for approval of subsequent operations, describing proposed facilities, flowlines, and other pertinent information. Applicable right-of-way or special use permits will also be submitted subsequent to completion of the well.

**5. LOCATION AND TYPE OF WATER SUPPLY**

- A. Water will be hauled by Dalbo Inc.  
B. The water source will be A-1 Tank's water well located at Ouray, Utah. (Permit #43-8496).  
C. The BLM will be notified immediately if this source is changed subsequent to submittal of this APD.

**6. SOURCE OF CONSTRUCTION MATERIALS**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.  
B. No additional materials are anticipated at this time.

**7. METHODS FOR HANDLING WASTE DISPOSAL**

- A. Cuttings, drilling and completion fluids will be disposed of and confined in the reserve pit. If the reserve pit is lined, the operator will provide the BLM a chemical analysis of the fluids in the pit no later than 90 days after well completion to determine the method for reclamation of the reserve pit. If the elemental concentrations shown by the analysis exceed the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah, Division of Health, the contents of the pit will be removed and disposed of at an authorized disposal site..  
B. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.  
C. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.  
D. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.  
E. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will not be lined unless it is

determined by the AO following construction that a clay, bentonite, or plastic lining is necessary to prevent seepage. If a plastic nylon reinforced liner is used it will be a minimum of 10 mil thickness with sufficient bedding to prevent puncture. The liner will overlap the pit walls and be anchored with dirt and/or rocks. No material will be disposed of in the pit that could puncture the liner. After the pit dries and is ready for reclamation, the liner will be torn and perforated prior to backfilling.

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELL SITE LAYOUT**

- A. See attached location layout plat and cross sections. A generalized rig orientation is included on the location layout plat.
- B. As shown on the location layout plat, the reserve pit will be located on the southeast side of the location. The flare pit will be located to the south of the reserve pit a minimum of 100' from the wellhead and 20' from the reserve pit fence. The flare pit will be downwind of the prevailing wind direction.
- C. The stockpiled topsoil will be stored on the west side of the location.
- D. Access to the well pad will be from the west.
- E. Diversion ditches will not be required.
- F. A soil compacted earthen berm will be placed on the southeast side of the location between the reserve pit & and drainage.
- G. The drainage will be diverted around the south and west sides of the well pad location.
- H. All pits will be fenced according to the following minimum standards:
1. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire.
  2. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
  3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
  4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
  5. All wire shall be stretched by using a stretching device before it is attached to the corner posts.
- I. The reserve pit fencing will be on three sides when the rig moves off the location. Pits will be fenced and maintained until clean up.
- J. A silt catchment dam and basin will be constructed approximately 50' east and 50' northwest of the location. Specific location of the dam will be determined by the AO prior to commencement of construction activities.

**10. PLANS FOR RESTORATION OF SURFACE**

- A. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production. Any hydrocarbons

on the pit shall be removed in accordance with CFR 3162.7-1. If necessary, overhead flagging will be installed if oil remains on the pit after drilling is completed.

- B. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all solid waste material removed. Once reclamation activities have begun, they shall be completed within 30 days. The lessee further covenants and agrees that all of said clean up and reclamation activities will be done in a diligent and workmanlike manner and in strict conformity with State and Federal regulations.
- C. Those portions of reclaimed location not needed for production operations will be reseeded according to BLM specifications.
- D. At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the BLM. Prescribed seed mixtures and reseeding requirements will be requested at that time. Current BLM recommendations for reclamation are as follows:  
"Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to 10" apart. The seed should be planted between one-half inch deep and three quarters inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical".

#### **11. SURFACE OWNERSHIP**

- A. Access road and location surface is owned by the BLM.

#### **12. OTHER INFORMATION**

- A. All persons in the area who are associated with this project will be informed that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO.
- B. Vegetation consists of sagebrush and native range grass. Wildlife consists of deer, antelope, birds and small rodents.
- C. No water, occupied dwellings, archaeological, historical or cultural sites on this location and access road.
- D. Noxious weeds will be controlled along right-of-ways for roads, pipelines, well sites or other applicable facilities.
- E. Enron Oil & Gas Co. or their contractor shall contact the BLM (801) 789-1362 at least 48 hours prior to commencement of construction activities. The BLM office will be notified upon site completion prior to moving in the drilling rig.

- F. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, it is understood that it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- G. All lease and/or unit operations will be conducted in such a manner to fully comply with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Co. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.
- H. A complete copy of the approved APD and right-of-way grants will be on location during construction of the location and drilling activities.

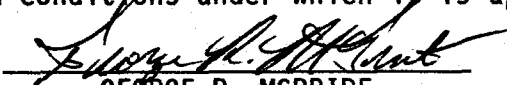
LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company  
P.O. Box 1815  
Vernal, Utah 84078  
George McBride  
Telephone: (801) 789-0790

Enron Oil and Gas Company  
P.O. Box 250  
Big Piney, Wyoming  
Jim Schaefer  
Telephone: (307) 276-3331

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

3/23/91  
DATE

  
GEORGE R. MCBRIDE  
PRODUCTION FOREMAN

lw

CWU304SP

**RECEIVED**

MAR 29 1991

DIVISION OF  
OIL GAS & MINING

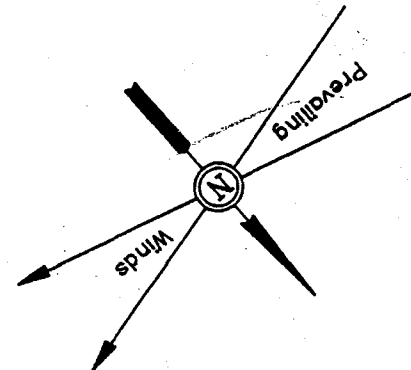
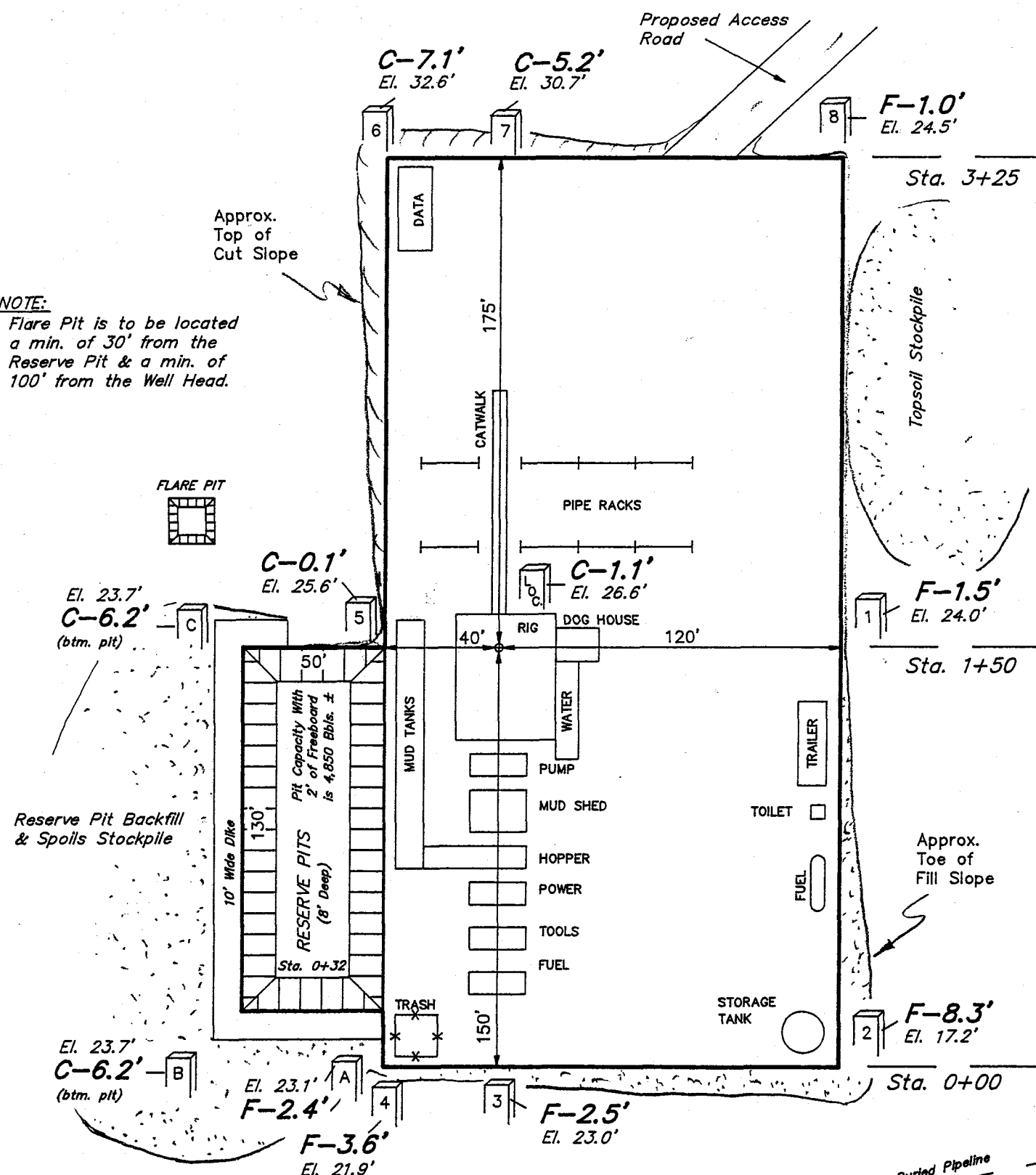
ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

CWU #304-13

SECTION 13, T9S, R22E, S.L.B.&M.

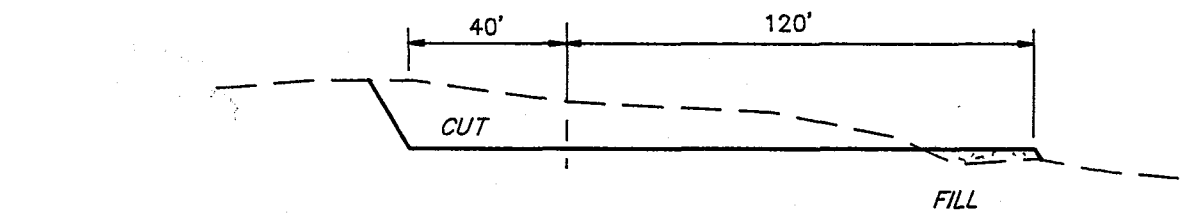
**NOTE:**  
Flare Pit is to be located  
a min. of 30' from the  
Reserve Pit & a min. of  
100' from the Well Head.



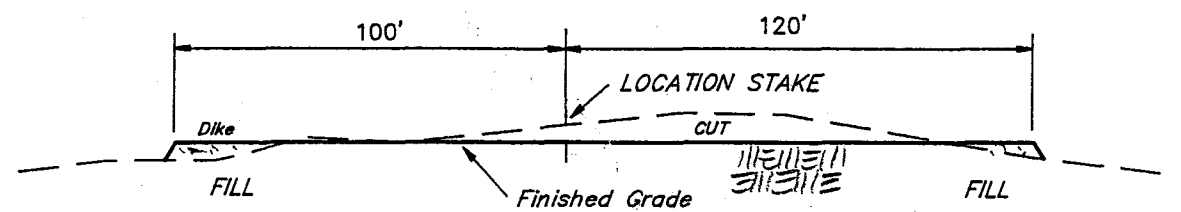
SCALE: 1" = 50'  
DATE: 2-25-91  
Drawn By: T.D.H.

X-Section  
Scale  
1" = 20'  
1" = 50'

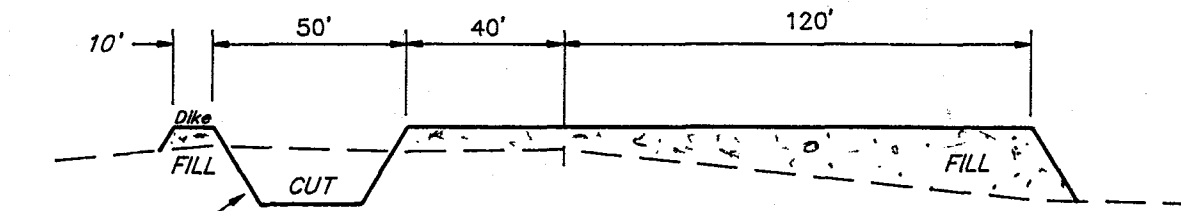
TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS



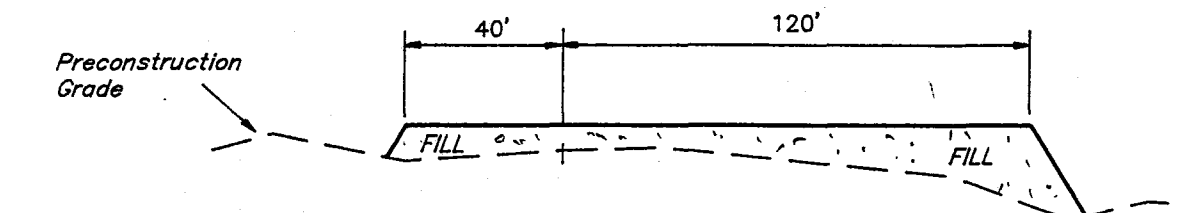
STA. 3+25



STA. 1+50



STA. 0+32



STA. 0+00

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,080 Cu. Yds.  
Remaining Location = 3,780 Cu. Yds.  
TOTAL CUT = 4,860 CU.YDS.  
FILL = 2,870 CU.YDS.

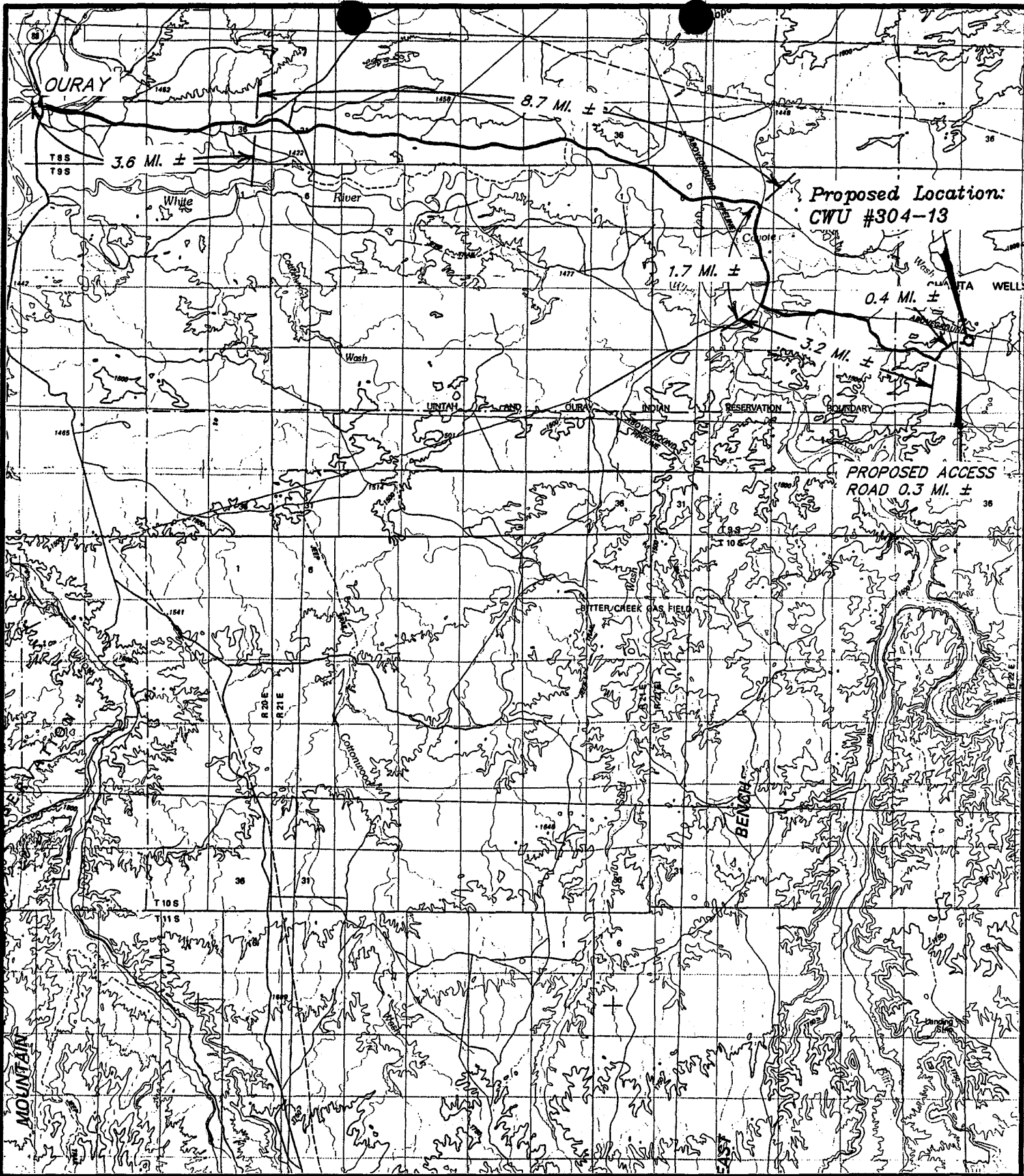
EXCESS MATERIAL AFTER  
5% COMPACTION = 1,840 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 1,750 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 90 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 4926.6'

Elev. Graded Ground at Location Stake = 4925.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah





TOPOGRAPHIC  
MAP "A"

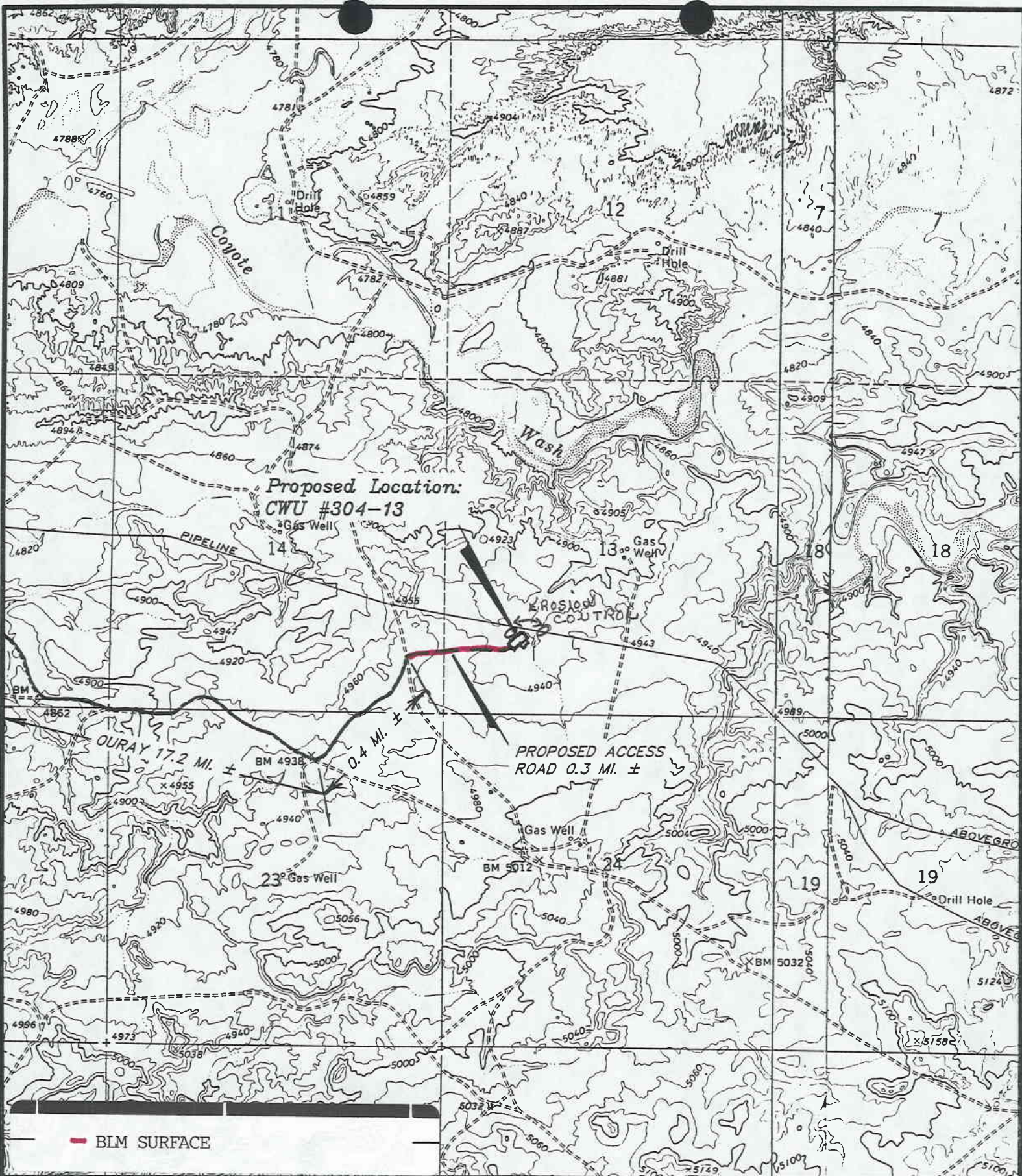
DATE 2-25-91



ENRON OIL & GAS CO.

CWU #304-13  
SECTION 13, T9S, R22E, S.L.B.&M.





TOPOGRAPHIC  
MAP "B"

SCALE: 1" = 2000'  
DATE 2-25-91

ENRON OIL & GAS CO.

CWU #304-13  
SECTION 13, T9S, R22E, S.L.B.&M.





# **LEGEND:**

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊙ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



## **ENRON OIL & GAS CO.**

CWU #304-13

SECTION 13, T9S, R22E, S.L.B. & M.

TOPO MAP "C"

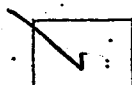
DATE: 2-25-91

OPERATOR Emon Oil Gas Co H-0401 DATE 4-8-91  
WELL NAME 304-13  
SEC S19W 13 T 9S R 00E COUNTY Mitchell

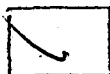
43-047-31999  
API NUMBER

Federal (1)  
TYPE OF LEASE

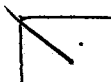
CHECK OFF:



PLAT.



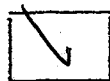
BOND



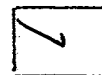
NEAREST  
WELL



LEASE



FIELD  
SLOM



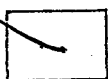
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Included in 1991 P.O.D. approved 1-31-91 pursuant BOM.  
Water Permit 43-8496  
Oil shale area

APPROVAL LETTER:

SPACING:

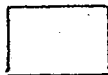


R615-2-3

Chapita well unit  
UNIT



R615-3-2



N/A  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale area



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 10, 1991

Enron Oil & Gas Company  
P. O. Box 1815  
Vernal, Utah 84078

Gentlemen:

Re: Chapita Wells 304-13 Well, 1142 feet from the South line, 1217 feet from the West line, SW SW, Section 13, Township 9 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

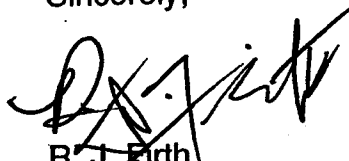
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2  
Enron Oil & Gas Company  
Chapita Well 304-13  
April 10, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31999.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-12

**ENRON**

**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

**RECEIVED**

**APR 17 1991**

**DIVISION OF  
OIL GAS & MINING**

April 15, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: REVISED ACCESS ROAD  
CHAPITA WELLS UNIT 304-13  
SECTION 13, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO. U-0282

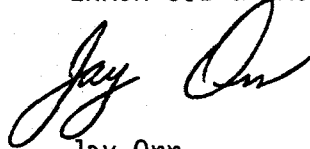
Dear Mr. Tolman:

Please find attached a topographic map showing the revised access road for the subject location.

If you have any questions or need additional information, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



Jay Orr  
Senior Pumper

/lw  
Attachments

cc: State Division of Oil, Gas & Mining  
D. Weaver/R. Dean/R. Mellott  
D. Zlomke  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

(Other instruction on reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1142' FSL & 1217' FWL SW/SW**

14. PERMIT NO.

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**43-047-31999 del**  
**4927'**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0282**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**CHAPITA WELLS UNIT**

8. FARM OR LEASE NAME

9. WELL NO.  
**304-13**

10. FIELD AND POOL OR WILDCAT  
**CHAPITA WELLS**

11. SEC., T., R., M., OR BLK., AND  
SURVEY OR AREA  
**SEC. 13, T9S, R22E**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) **REVISE ACCESS ROAD**

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

☒

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(OTHER) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*The access road as shown on the APD for the subject well has been relocated to avoid potential erosional problems in the area where originally staked. The revised location of the access road is shown on the attached topographic map. All construction methods and stipulations as stated for the original access will be adhered to in construction and maintenance of the revised access.*

RECEIVED

APR 17 1991

APPROVED BY THE STATE  
OIL, GAS, AND MINING  
DIVISION

DATE: **4-19-91**  
BY: **[Signature]**

18. I hereby certify that the foregoing is true and correct

SIGNED **Linda L. Wave**

TITLE **Sr. Admin. Clerk**

DATE

**4/15/91**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# TOPOGRAPHIC

## MAP "B"

SCALE: 1" = 2000'

DATE 2-25-91

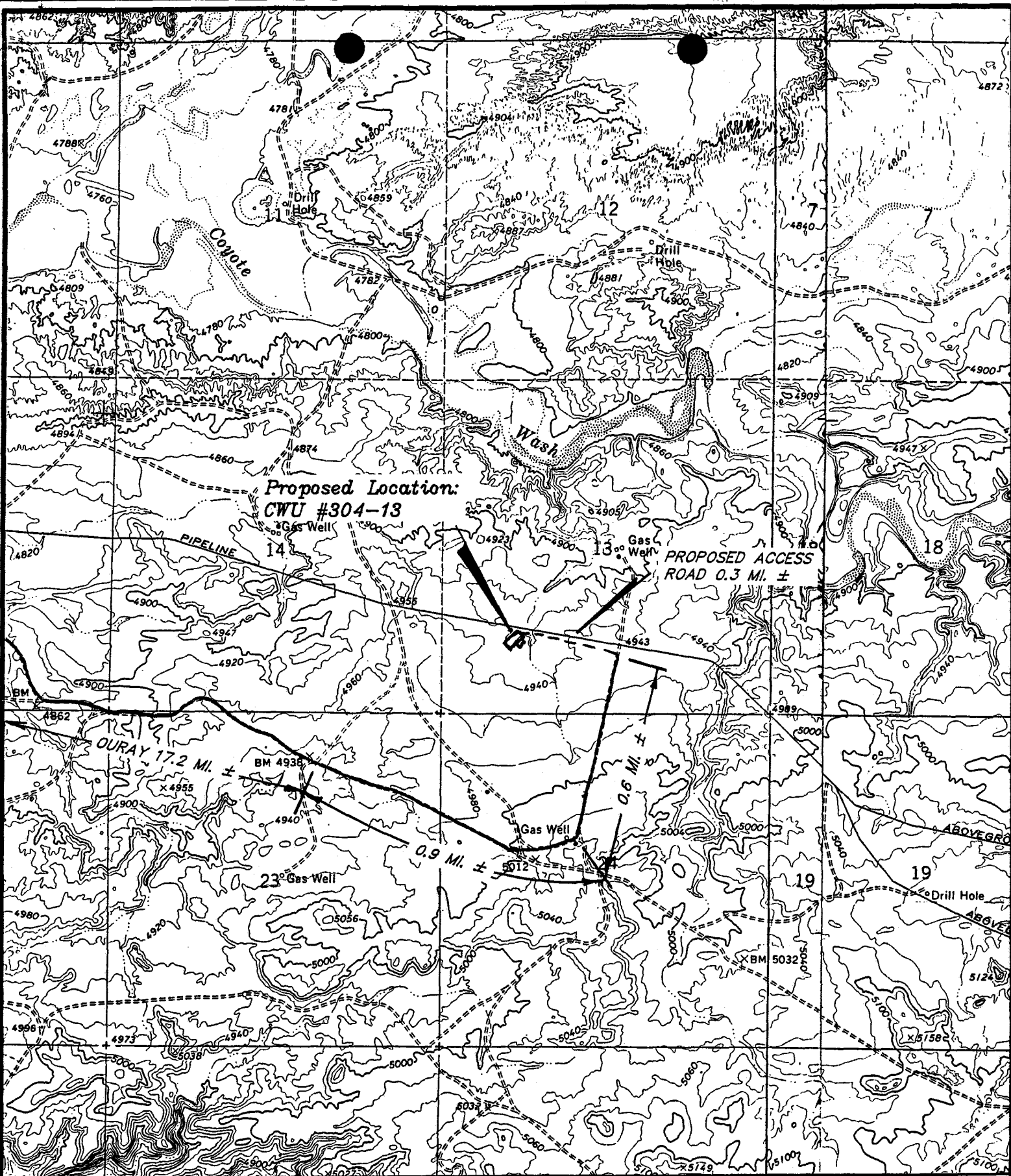
N

# ENRON OIL & GAS CO.

CWU #304-13

SECTION 13, T9S, R22E, S.L.B.&M.

REVISED: 4-15-91





Revised November 1990  
Date NOS Received: March 6, 1991

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Enron Oil & Gas Corp.

Well Name & Number: Chapita Wells 304-13

Lease Number: U-0282

Location: SWSW Sec. 13 T. 9S R. 22E

Surface Ownership: BLM

**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

Test charts with individual test results identified shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least twenty-four (24) hours prior to initiating pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water zone, identified at + 730 feet.

The Vernal District Office shall be notified at least twenty-four (24) hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday, except holidays), at least twenty-four (24) hours PRIOR to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the AO. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the A0. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the A0. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the A0 within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the A0 or his/her representative or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the A0.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The A0 will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the A0. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
---	----------------

Ed Forsman Petroleum Engineer	(801) 789-7077
----------------------------------	----------------

BLM FAX Machine	(801) 789-3634
-----------------	----------------



## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

**B. THIRTEEN POINT SURFACE USE PROGRAM:**

**1. Planned Access Roads**

The access road will follow the existing Questar/CIG pipeline ROW from the CW 236-13 well to the west, instead of the access road shown on the APD. A new map will be submitted under a Sundry Notice showing the change.

**2. Location of Existing and/or Proposed Facilities**

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted with- in 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**3. Other Additional Information**

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the A0 to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the A0 are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the A0 will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The A0 will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the A0 that required mitigation has been completed, the operator will then be allowed to resume construction.

Two silt catchment dams will be constructed according to BLM specifications. One will be built south west of the location and the other north west of the location. A BLM representative will show the operator where the dams will be built when the locations are being constructed.

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31999 *del*

SPUDDING INFORMATION

NAME OF COMPANY: ENRON OIL & GAS COMPANY

WELL NAME: CWU #304-13

SECTION SWSW 13 TOWNSHIP 9S RANGE 22E COUNTY UINTAH

DRILLING CONTRACTOR OLSEN

RIG # 2

SPUDDED: DATE 4-22-91

TIME 11:15 a.m.

HOW ROTARY

DRILLING WILL COMMENCE

REPORTED BY LINDA

TELEPHONE # 789-0790

DATE 4-22-91 SIGNED TAS

DIVISION OF OIL, GAS AND MINING

*Progress*  
SPUDDING INFORMATION

NAME OF COMPANY: Enron Oil & Gas.

WELL NAME: CWU 304-13

SECTION 13 TOWNSHIP 9S RANGE 22E COUNTY Clinton

DRILLING CONTRACTOR Olson

RIG # 2

~~SPUDDING~~ DATE 4-27-91

TIME 2pm

How Drilled out below surface

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Tom Hufford

TELEPHONE # 789-0790

DATE 4/29/91 SIGNED RJF

ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS CO.

OPERATOR ACCT. NO. N 0401

ADDRESS P.O. Box 1815

Vernal, Utah 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	04905	04905	43-047-31999	CHAPITA WELLS UNIT 304-13	SWSW	13	9S	22E	UINTAH	4/23/91	4/23/91

WELL 1 COMMENTS: *Federal - Lease*  
*Field - Natural Buttes*  
*Unit - Chapita Wells*  
*Proposed Zone - WSTC*  
*(Wasatch P.A. B-C-D-E of Unit, entity added 5-1-91) jk*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

**APR 30 1991**

**DIVISION OF  
OIL GAS & MINING**

*Linda L. Wau*  
Signature

Sr. Admin. Clerk 4/29/91  
Title Date

Phone No. (801) 789-0790

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

April 29, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

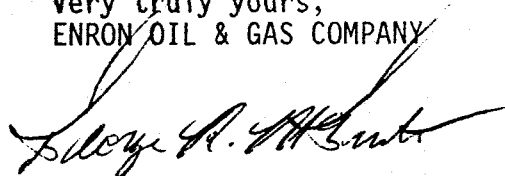
RE: SUNDRY NOTICE OF SPUDDING  
CHAPITA WELLS UNIT 304-13  
Sec. 13, T9S, R22E  
Uintah County, Utah  
Lease No. U-0282

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well stating spudding information.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Production Foreman

/lw  
1003mm

cc: Division of Oil Gas & Mining  
Doug Weaver/Rod Mellot  
Darrell Zlomke  
File

**RECEIVED**

APR 30 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATION Form approved.  
(Other instruction on Budget Bureau No. 1004-0135  
versic side) Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0282**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL GAS  
WELL WELL ☒ OTHER

7. UNIT AGREEMENT NAME  
**CHAPITA WELLS UNIT**

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME  
**CHAPITA WELLS**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

9. WELL NO.  
**304-13**

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1142' FSL & 1217' FWL SW/SW**

10. FIELD AND POOL OR WILDCAT  
**CHAPITA WELLS**  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**SEC. 13, T9S, R22E**

14. PERMIT NO.  
**43-047-31999**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**4927'**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(OTHER) **NOTICE OF SPUDDING** ☒

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

**Enron Oil & Gas Company states that the subject well was spudded on 4/23/91.  
12 1/4" hole was drilled to 215'. 9 5/8" casing was set at 222.47' and cemented  
to surface with 150 sx Class "G" cement.  
Oral notice was called in to Margie Herrmann with the BLM and Tammy Searing with  
State Division of Oil Gas & Mining on 4/23/91.**

**RECEIVED**  
**APR 30 1991**  
**DIVISION OF**  
**OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Luisa L. Wall*

TITLE **Sr. Admin. Clerk**

DATE

**4/29/91**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 23, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

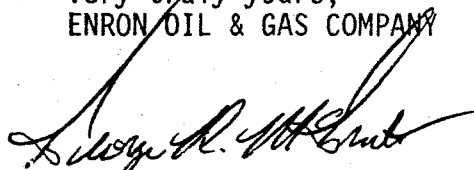
RE: WELLSITE DIAGRAM-PIPELINE ROUTE  
CHAPITA WELLS UNIT 304-13  
Sec. 13, T9S, R22E  
Uintah County, Utah  
Lease No. U-0282

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well with wellsite diagram and pipeline route attached.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Production Foreman

/lw  
1010mm

cc: Division of Oil Gas & Mining  
Doug Weaver/Rod Mellot  
Darrell Zlomke  
File

**RECEIVED**

MAY 24 1991

DIVISION OF  
OIL GAS & MINING

(November 1983,\*)

(Formerly 9-331)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

(Other instruction on reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

**U-0282**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER

7. UNIT AGREEMENT NAME

**CHAPITA WELLS**

2. NAME OF OPERATOR

**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME

**CHAPITA WELLS**

3. ADDRESS OF OPERATOR

**P.O. BOX 1815, VERNAL, UTAH 84078**

9. WELL NO.

**304-13**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

**1142' FSL & 1217' FWL SW/SW**

10. FIELD AND POOL OR WILDCAT

**CHAPITA WELLS**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**SECTION 13, T9S, R22E**

14. PERMIT NO.

**43-047-31999**

15. ELEVATIONS (show whether DF, RY, GR, etc.)

**4927'**

12. COUNTY OR PARISH

**UINTAH**

13. STATE

**UTAH**

16.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(OTHER) ☐

## SUBSEQUENT REPORT OF:

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**WELLSITE DIAGRAM** ☒(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Enron Oil & Gas Company has attached for your approval the wellsite diagram for subject well. Also attached is a TOPO Map showing pipeline route.*

**RECEIVED****MAY 24 1991****DIVISION OF  
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Warr*

(This space for Federal or State office use)

TITLE *Sr. Admin. Asst.*

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE  
OF UTAH, DIVISION OF  
OIL, GAS, AND MINING**

DATE: *5-31-91*BY: *[Signature]*

\*See Instructions on Reverse Side

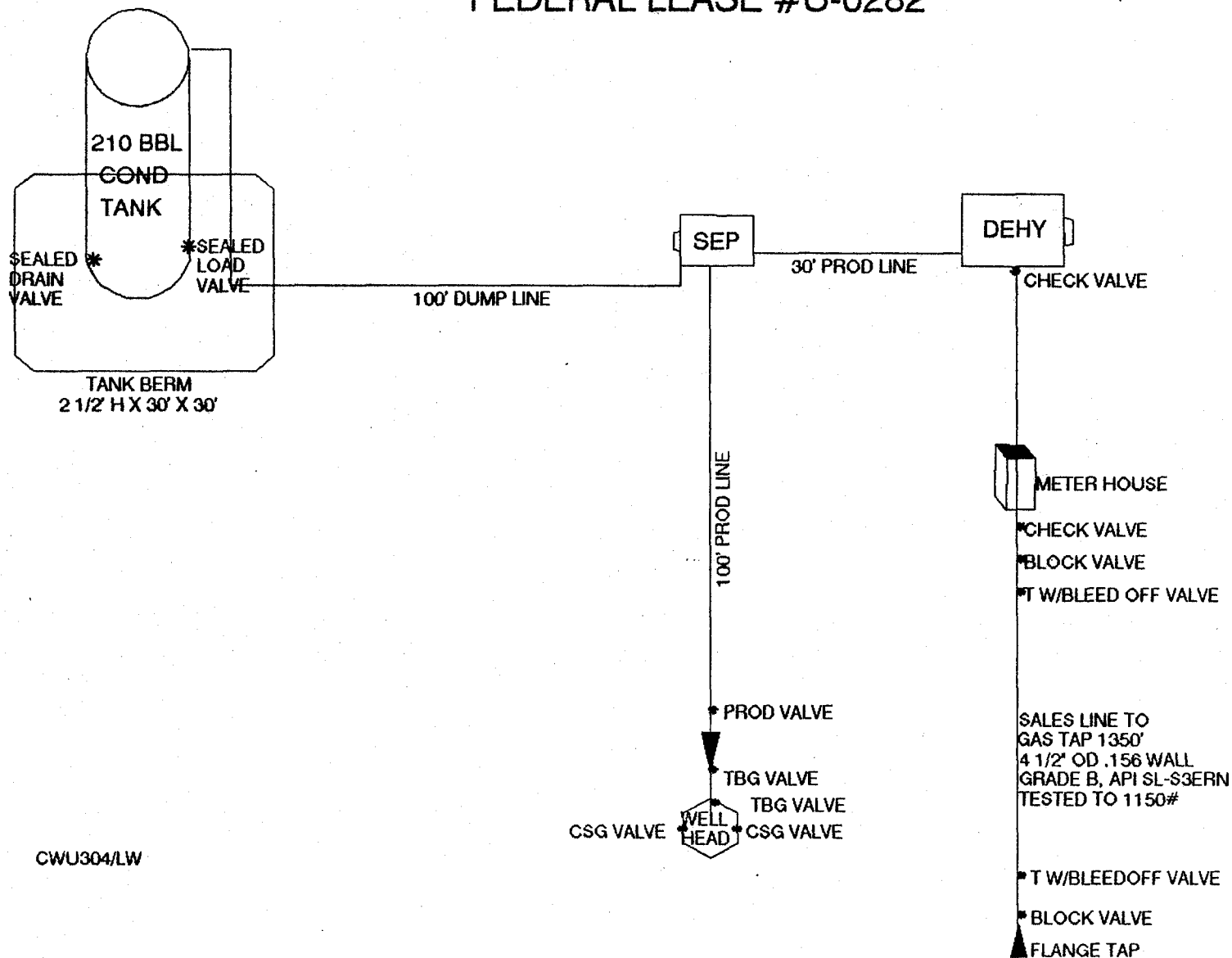
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





CHAPITA WELLS 304-13  
SECTION 13, T9S, R22E  
UINTAH COUNTY, UTAH  
FEDERAL LEASE #U-0282



CWU304/LW

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

JUN 07 1991

DIVISION OF  
OIL GAS & MINING

June 6, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

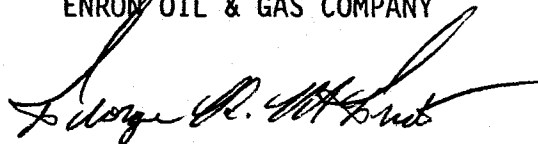
RE: COMPLETION REPORT AND SUNDRY  
CHAPITA WELLS UNIT 304-13  
Sec. 13, T9S, R22E  
Uintah County, Utah  
Lease No. U-0282

Dear Mr. Forsman:

Attached is a Completion Report and Sundry Notice on subject well.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

/lw  
1003mm

cc: Division of Oil Gas & Mining  
Doug Weaver/Rod Mellot  
Darrell Zlomke  
File



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE (Form approved.)

(Other instruction on reverse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0282**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐7. UNIT AGREEMENT NAME  
**CHAPITA WELLS UNIT**2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**8. FARM OR LEASE NAME  
**CHAPITA WELLS UNIT**3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**9. WELL NO.  
**304-13**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

**1142' FSL & 1217' FWL SW/SW**10. FIELD AND POOL OR WILDCAT  
**CWU/WASATCH**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**SEC. 13, T9S, R22E**14. PERMIT NO.  
**43-047-31999**15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**4927 GR**12. COUNTY OR PARISH  
**UINTAH**13. STATE  
**UTAH**

## 16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(OTHER)

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

## SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**COMPLETION****X**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Enron Oil & Gas Company completed the subject well as follows:**

Perforated from 5871-78', 5854-66', 5761-75' & 5656-58' w/2 SPF w/3 1/8" casing gun. Fraced perfs 5756-5878' down casing w/54,500 gals YF-140 X-linker borate gel, 118,000# 20/40 sand & 48,000# 16/30 Sandrol LC resin coated sand. Maximum pressure 2825 PSIG. Maximum rate 25 BPM. Perfed FDC/CNL intervals 5480-97' & 5626-43' w/2 SPF 12 gram, 3 1/8" casing gun. Set BP @ 5700' KB. Capped BP w/1 sx sand. RU Dowell fraced perfs 5480-5643' w/60,350 gals YF-140, 138,000# 20/40 sand, 48,000# 16/30 Sandrol LC resin coated sand. Maximum TP 5600 PSIG & 4 BPM. RIH w/retrieving head, 1 jt, "XN" nipple & 2 3/8" tubing. Tagged sand @ 5483' KB. Cleaned out to RBP @ 5700' KB. Retrieved BP & POH. RIH w/notched collar, 1 jt 2 3/8" tubing, 1.791" ID "XN" nipple & 2 3/8" tubing to 5468'. RIH to 5875' & tagged sand. Landed tubing @ 5887' KB. RU swab, made 4 runs. Flow tested. Turned well over for completion of facilities.

**RECEIVED****JUN 07 1991****DIVISION OF  
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wall*TITLE *Sr. Admin. Clerk*

DATE

6/6/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN DUPLICATE\*  
 (See other instructions  
 on reverse side)

56 64 01

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-0282	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company				7. UNIT AGREEMENT NAME Chapita Wells Unit	
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078				8. FARM OR LEASE NAME Chapita Wells Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1142' FSL & 1217' FWL SW/SW At top prod. interval reported below At total depth				9. WELL NO. 304-13	
14. PERMIT NO. 43-047-31999 DATE ISSUED 4/10/91				10. FIELD AND POOL, OR WILDCAT CWU/Wasatch	
15. DATE SPUDDED 4/23/91				11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 13, T9S, R22E	
16. DATE T.D. REACHED 5/7/91				12. COUNTY OR PARISH Uintah	
17. DATE COMPL. (Ready to prod.) 5/28/91				13. STATE Utah	
18. ELEVATIONS (OF, RES. RT. GR, ETC.)* 4927' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6857'		21. PLUG. BACK T.D., MD & TVD 6105'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5656-5871' 5480-5643'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ✓ CBL/VDL/GR/CCL DUAL LATEROLOG 5-9-31 MUDLOG, COMP NEUTRON-FORM DENSITY				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	200'	12 1/4"	150 sx Class "G" & 2%	
4 1/2"	10.5	6869'	7 7/8"	CaCl2 50/50 Pozmix + 2% gel + 1-% salt 65/35 Pozmix & 6% Gel + 3% salt.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
5871-78'	3 1/8" 2SPF	14 Holes			
5854-66'	3 1/8" 2SPF	20 Holes			
5761-75'	3 1/8" 2SPF	28 Holes			
5656-58'	3 1/8" 2SPF	4 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5756-5878'		54,500 gals YF-140 X-Linker borate gel, 118,000# 20/40 Sandrol LC resin coated sand.			
33.* PRODUCTION See Attached sheet for 2nd Fracture					
DATE FIRST PRODUCTION 5/28/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5/28/91	HOURS TESTED 11	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. 2200
				WATER—BSL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 620	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE	OIL—BSL. 0	GAS—MCF. 4800	WATER—BSL. 0
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Tom Hufford
35. LIST OF ATTACHMENTS CBL					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Linda L. Wain</i>		TITLE Sr. Admin. Clerk		DATE 6/6/91	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or bore holes, test results, etc., should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

no staff, considered suitable to remain in place

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Green River Oil Shale "H" Marker "J" Marker Base "M" Mark</p> <p>Wasatch Peters Point Chapita Wells Buck Canyon</p> <p>Total Depth</p>
			<p>1789' 3235' 3899' 4474'</p> <p>4854' 5384' 5944'</p> <p>6869'</p>



DEPTH INTERVAL

5480-5643'

AMOUNT AND KIND OF MATERIAL USED

60,350 gals YF-140, 138,000# 20/40  
sand, 48,000# 16/30 Sandrol LC  
resin coated sand.

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 14, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

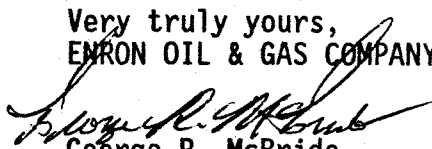
RE: COMPLETION REPORT CORRECTION  
CHAPITA WELLS UNIT 304-13  
Sec. 13, T9S, R22E  
Uintah County, Utah  
Lease No. U-0282

Dear Mr. Forsman:

Attached is a Sundry Notice correcting information on the Completion Report on subject well submitted 6/13/91.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

  
George R. McBride  
Sr. Production Foreman

/lw  
1010mm

cc: Division of Oil Gas & Mining  
Big Piney Office  
File

RECEIVED

JUN 17 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE Form approved.  
(Other instruction on reverse side)  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0282**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME  
**CHAPITA WELLS UNIT**

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME  
**CHAPITA WELLS UNIT**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

9. WELL NO.  
**304-13**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1142' FSL & 1217' FWL SW/SW**

10. FIELD AND POOL OR WILDCAT  
**CWU/WASATCH**  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**SECTION 13, T9S, R22E**

14. PERMIT NO.  
**43-047-31999**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**4927'**

12. COUNTY OR PARISH  
**UINTAH**  
13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(OTHER) **Correction**

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Enron Oil & Gas Company is correcting information submitted on Completion Report dated 6/6/91.**

**Completion Report Stated:**

**Date of Test: 5/28/91 Hrs. Tested: 11 Oil-Bbl: 0 Gas MCF: 2200**

**Calculated 24-Hr Rate: Oil-Bbl: 0 Gas-MCFD: 4800**

**Correct information:**

**Date of Test: 5/28/91 Hrs. Tested: 11 Oil-Bbl: 0 Gas-MCF: 1000**

**Calculated 24-Hr Rate: Oil-Bbl: 0 Gas-MCFD: 2200**

RECEIVED

JUN 17 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED **Linda S. Wau**

TITLE **Sr. Admin. Clerk**

DATE

**6/14/91**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 14, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: SUNDRY NOTICE-INITAIL PRODUCTION  
CHAPITA WELLS UNIT 304-13  
Sec. 13, T9S, R22E  
Uintah County, Utah  
Lease No. U-0282

43-047-31999

Dear Mr. Forsman:

Attached is a Sundry Notice stating initial production information on the subject well.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

  
George R. McBride  
Sr. Production Foreman

/lw  
1010mm

cc: Division of Oil Gas & Mining  
Big Piney Office  
File

**RECEIVED**

JUN 17 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Form approved.)  
(Other instruction on reverse side)  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1142' FSL & 1217' FWL SW/SW**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0282**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**CHAPITA WELLS UNIT**

8. FARM OR LEASE NAME  
**CHAPITA WELLS UNIT**

9. WELL NO.  
**304-13**

10. FIELD AND POOL OR WILDCAT  
**CWU/WASATCH**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**SECTION 13, T9S, R22E**

14. PERMIT NO.  
**43-047-31999**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**4927'**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(OTHER) ☒ **INITIAL PRODUCTION**

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Subject well was turned to Questar for sales at 11:30 A.M., June 13, 1991.  
1244 MCFD, TP-1425, CP-1475.**

**RECEIVED**

**JUN 17 1991**

**DIVISION OF  
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED **Linda L. Wall**

TITLE **Sr. Admin. Clerk**

DATE **6/14/91**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**

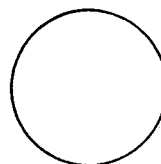
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CMU. 304-13

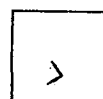
Sec 13, T9S, R22E

Chubbly

6.21.91

bermed  
condensate  
tankflame  
pit

well head

production  
unitreserve  
pitdehydrator  
w/ meter

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 18, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: SUNDRY NOTICE - PRODUCED WATER DISPOSAL  
Chapita Wells Unit 304-13  
SWSW Sec. 13, T9S, R22E S.L.B.&M  
Uintah County, Utah  
Lease No. U-0282

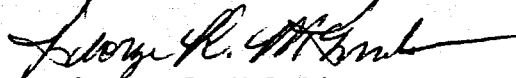
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well requesting produced water disposal.

If you require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Big Piney Office  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
File

/TwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE (Other instructions on back side)  
Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1142' FSL & 1217' FWL SW/SW**

14. PERMIT NO.  
**43-047-31999**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**4927'**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0282**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**CHAPITA WELLS UNIT**

8. FARM OR LEASE NAME  
**CHAPITA WELLS UNIT**

9. WELL NO.  
**304-13**

10. FIELD AND POOL OR WILDCAT  
**NBU/WASATCH**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**SEC. 13, T9S, R22E**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☒  
(Other) **Dispose of Prod. Water**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(OTHER) ☐  
(NOTE: Report results of multiple completion on Well  
Completion of Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:**

1. Store in tank.
2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: **12-30-91**

By: **A. B. J.**

18. I hereby certify that the foregoing is true and correct

SIGNED **Linda L. Wain**

TITLE **Sr. Admin. Clerk**

DATE **12/18/91**

(This space for Federal or State office use)  
APPROVED BY **Federal Approval of this  
Action is Necessary**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: **Store above ground**

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





**EOG Resources, Inc.**  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

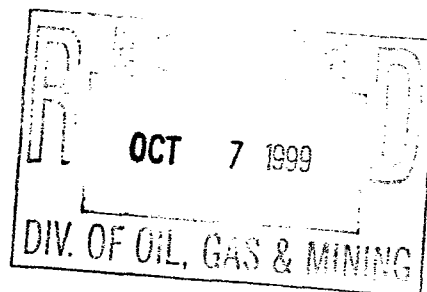
If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**

**CERTIFICATE OF NAME CHANGE**

**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

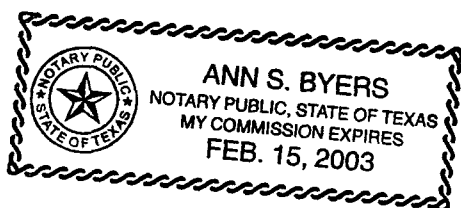
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers  
Notary Public in and for  
The State of Texas

**Office of the Secretary of State**

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

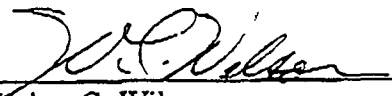
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.  
Attn: Debbie Hamre  
P.O. Box 4362  
Houston, TX 77210-4362

Oil and Gas Leases

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

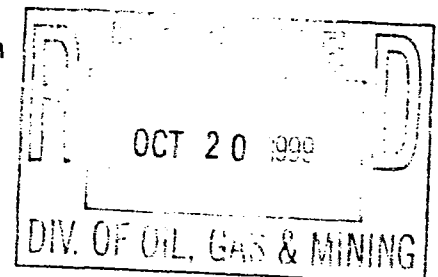
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
 ENRON OIL & GAS CO  
 PO BOX 250  
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 233-15									
4304731320	04905	09S 22E 15	WSTC		GW		U-0283A	Chapita Wells Unit	approx 10.20.99
CWU 238-16									
4304731385	04905	09S 22E 16	WSTC		GW		ML-3078	//	//
CWU 237-22									
4304731392	04905	09S 22E 22	WSTC		GW		U-0284	//	//
CWU 236-13									
4304731393	04905	09S 22E 13	WSTC		GW		U-0282	//	//
CWU 240-16									
4304731471	04905	09S 22E 16	WSTC		GW		ML-3078	//	//
T 241-16									
4304731472	04905	09S 22E 16	WSTC		GW		ML-3078	//	//
CWU 239-9									
4304731483	04905	09S 22E 09	WSTC		GW		U-0283A	//	//
CWU 244-25A									
4304731559	04905	09S 22E 25	WSTC		GW		U-0285A	//	//
CWU 304-13									
4304731999	04905	09S 22E 13	WSTC		GW		U-0282	//	//
CWU 303-22									
4304732000	04905	09S 22E 22	WSTC		GW		U-0284A	//	//
CWU 301-26									
4304732002	04905	09S 22E 26	WSTC		GW		U-010956	//	//
CWU 312-23									
4304732091	04905	09S 22E 23	WSTC		GW		U-0282	//	//
CWU 319-14									
4304732096	04905	09S 22E 14	WSTC		GW		U-0282	//	//
<b>TOTALS</b>									

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066



Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4382  
Houston, TX 77210-4382

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0285A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-071756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-071756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

LA in ERROR

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F <i>U-0281</i>	031414000001	430473330100
CWU 558-14F <i>U-0282</i>	031386000001	430473310500
CWU 559-14F <i>U-0282</i>	031387000001	430473310600
CWU 560-14F <i>U-0282</i>	031416000001	430473311700
CWU 561-14F <i>U-0282</i>	031417000001	430473311800
CWU 563-27F <i>U-0285A</i>	031419000001	430473276900
CWU 564-16F <i>ML-3078</i>	031388000001	430473312600
CWU 565-28F <i>U-0285A</i>	031245000001	430473306700
CWU 566-22F <i>U-0284A</i>	031420000001	430473311900
CWU 570-02F <i>ML-3077</i>	031746000001	430473335200
CWU 571-9F <i>U-0283A</i>	031747000001	430473326600
CWU 572-10F <i>U-0281</i>	031748000001	430473326700
CWU 573-11F <i>U-0281</i>	031749000001	430473330200
CWU 574-12N <i>U-0281</i>	031750000001	430473330300
CWU 575-13F <i>U-0282</i>	031751000001	430473331600
CWU 576-14F <i>U-0283</i>	031752000001	430473321500
CWU 577-22F <i>U-0284A</i>	031753000001	430473332700
CWU 578-22F <i>U-0284A</i>	031754000001	430473331700
CWU 579-23F <i>U-0282</i>	031755000001	430473331800
CWU 580-23F <i>U-0282</i>	031756000001	430473331900
CWU 582-1N <i>U-01458</i>	031758000001	430473323500
CWU 584-13F <i>U-0282</i>	032261000001	430473332200
CWU 585-2 <i>ML-3077</i>	032223000001	430473321600
CWU 586-4 <i>U-0283A</i>	032224000001	430473326800
CWU 589-28 <i>U-0285A</i>	032262000001	430473332800
CWU 591-23F <i>U-0282</i>	032577000001	430473332000
CWU 592-11F <i>U-0281</i>	032578000001	430473332900
CWU 593-11F <i>U-0281</i>	032579000001	430473335400
DC 1-11 GR <i>U-27042</i>	003747000001	430473032600
DC 2-10 GR <i>U-27042</i>	003758000001	430473043400
DC 4-17 GR <i>U-38400</i>	003780000001	430473064200
DC 60-29 <i>U-24230</i>	003804000001	430473109300
DC 61-29 <i>U-24230</i>	003805000001	430473126300
* HARLEY GOVT #1 <i>Petrox - 38400</i>	009856000001	430191504600
HOME FEDERAL #1-34 <i>U-3405</i>	006503000001	430473022300
HOME FEDERAL #1-34 WAS	006503000002	430473022300
LTL PAP 1-26 B5 <i>U-43156</i>	010439000001	430473177900
LTL PAP 1-26 RED	010439000002	430473177900
N CHAPITA 2-5 <i>File</i>	031873000001	430473321100
NATURAL COTTON 11-20 <i>U-0575</i>	023868000001	430473243000
NATURAL COTTON 12-17 <i>U-0575</i>	025208000001	430473246300
NATURAL COTTON 13-20 <i>U-0575</i>	023863000001	430473242900
NATURAL COTTON 14-08 <i>U-0575</i>	023867000001	430473242800
NATURAL COTTON 23-18 <i>U-0581</i>	023866000001	430473242700
NATURAL COTTON 23-28 <i>U-0576</i>	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700



EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Acq. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

## ROUTING:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

ELL(S): Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>4304731999</u>	Entity: <u>04905 S 13 T 095 R 225</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 Cky DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

#### ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

#### BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on \_\_\_\_\_.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

#### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. **E-mail** sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-0921*

#### FILMING

- KS 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

#### FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

#### COMMENTS